

Schedules  
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**Schedule DBS-1**  
**Summary of Large Customer Group**  
**Proposed Energy Service Rates**

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Summary of Proposed Default Service Rates

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		Medium and Large C&I					
		<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>
(1)	Wholesale Loads (kWh)						
(2)	Retail Loads (kWh)						
(3)	Loss Factor						
(4)	Wholesale Contract Price (\$/MWh)						
(5)	Base Default Service Rate (\$/kWh)	\$0.08182	\$0.17231	\$0.21432	\$0.20703	\$0.12265	\$0.07174
(6)	2014 Default Service Reconciliation Adjustment Factor (\$/kWh)	(\$0.00123)	(\$0.00123)	(\$0.00123)	(\$0.00123)	(\$0.00123)	(\$0.00123)
(7)	2014 Default Service Cost Reclassification Adjustment Factor (\$/kWh)	\$0.00022	\$0.00022	\$0.00022	\$0.00022	\$0.00022	\$0.00022
(8)	RGGI Auction Excess Revenue Adjustment Factor (\$/kWh)	(\$0.00026)	(\$0.00026)	(\$0.00026)	(\$0.00026)	(\$0.00026)	(\$0.00026)
(9)	Renewable Portfolio Standard Adder (\$/kWh)	<u>\$0.00398</u>	<u>\$0.00398</u>	<u>\$0.00595</u>	<u>\$0.00595</u>	<u>\$0.00595</u>	<u>\$0.00595</u>
(10)	Total Default Service Rate (\$/kWh)	\$0.08453	\$0.17502	\$0.21900	\$0.21171	\$0.12733	\$0.07642

- (1) Wholesale loads for the 12 month period ending August 2014
- (2) Retail loads for the 12 month period ending August 2014
- (3) Line (1) ÷ Line (2), rounded to five decimal places
- (4) Schedule JDW-2 Exhibit 5
- (5) Line (3) x Line (4) / 1000, truncated to five decimal places
- (6) Approved by Order No. 25,642 Issued March 27, 2014 in Docket No. DE 14-031
- (7) Approved by Order No. 25,642 Issued March 27, 2014 in Docket No. DE 14-031
- (8) Schedule DBS-3 Page 1, Line 6
- (9) Schedule JDW-2 Exhibit 11

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**Section 1: Percentage of Medium and Large C&I kWhs Attributable to Default Service**

(1) August 2014 Medium and Large C&I Default Service kWhs	15,109,586
(2) August 2014 Total Medium and Large C&I kWhs	<u>37,203,625</u>
(3) Percentage of Medium and Large C&I Default Service kWhs to Total Medium and Large C&I kWhs	40.61%

**Section 2: Projected Medium and Large C&I Default Service kWhs, November 2014 - April 2015**

	November (a)	December (b)	April (c)	February (d)	March (e)	April (f)	Total (g)
(4) Projected Total Company Medium and Large kWhs	41,367,233	42,237,259	44,057,792	41,477,644	41,105,137	43,457,903	253,702,969
(5) Percentage of Medium and Large C&I Default Service kWhs to Total Medium and Large C&I kWhs	<u>40.61%</u>	<u>40.61%</u>	<u>40.61%</u>	<u>40.61%</u>	<u>40.61%</u>	<u>40.61%</u>	
(6) Projected Medium and Large C&I Default Service kWhs	16,800,561	17,153,906	17,893,283	16,845,402	16,694,115	17,649,649	103,036,917

**Section 3: Medium and Large C&I Default Service Load Weighting for November 2014 - April 2015**

(7) Projected Medium and Large C&I Default Service kWhs	16,800,561	17,153,906	17,893,283	16,845,402	16,694,115	17,649,649	103,036,917
(8) Wholesale Loads (kWh)							
(9) Retail Loads (kWh)							
(10) Loss Factor							
(11) Wholesale Contract Price (\$/MWh)							
(12) Base Default Service Rate (\$/kWh)	\$0.08182	\$0.17231	\$0.21432	\$0.20703	\$0.12265	\$0.07174	
(13) 2014 Default Service Reconciliation Adjustment Factor (\$/kWh)	(\$0.00123)	(\$0.00123)	(\$0.00123)	(\$0.00123)	(\$0.00123)	(\$0.00123)	
(14) 2014 Default Service Cost Reclassification Adjustment Factor (\$/kWh)	\$0.00022	\$0.00022	\$0.00022	\$0.00022	\$0.00022	\$0.00022	
(15) RGGI Auction Excess Revenue Adjustment Factor (\$/kWh)	(\$0.00026)	(\$0.00026)	(\$0.00026)	(\$0.00026)	(\$0.00026)	(\$0.00026)	
(16) Renewable Portfolio Standard Adder (\$/kWh)	\$0.00398	\$0.00398	\$0.00595	\$0.00398	\$0.00398	\$0.00398	
(17) Total Estimated Medium and Large C&I Default Service Price per kWh	\$0.08453	\$0.17502	\$0.21900	\$0.20974	\$0.12536	\$0.07445	
(18) Projected Medium and Large C&I Base Default Service Cost, November 2014 - April 2015	<u>\$ 1,374,622</u>	<u>\$ 2,955,790</u>	<u>\$ 3,834,888</u>	<u>\$ 3,487,504</u>	<u>\$2,047,533</u>	<u>\$1,266,186</u>	<u>\$14,966,523</u>
(19) Weighted Average Medium and Large C&I Base Default Service Charge for November 2014 - April 2015							\$ 0.14525
(20) Projected Medium and Large C&I Default Service Cost, November 2014 - April 2015	<u>\$ 1,420,151</u>	<u>\$ 3,002,277</u>	<u>\$ 3,918,629</u>	<u>\$ 3,533,155</u>	<u>\$2,092,774</u>	<u>\$1,314,016</u>	<u>\$15,281,002</u>
(21) Weighted Average Medium and Large C&I Default Service Charge for November 2014 - April 2015							\$ 0.14830

- (1) Per Monthly CR97987A Default Service Revenue Reports (Rates G-1 and G-2)
- (2) Per Monthly CR97992A Total Revenue Reports (Rates G-1 and G-2)
- (3) Line (1) ÷ Line (2)
- (4) Per Company forecast for medium and large C&I rates (Rates G-1 and G-2)
- (5) Line (3)
- (6) Line (4) x Line (5)
- (7) Line (6)
- (8) Wholesale loads for the 12 month period ending August 2014
- (9) Retail loads for the 12 month period ending August 2014
- (10) Line (8) ÷ Line (9), rounded to five decimal places
- (11) Schedule JDW-2 Exhibit 5
- (12) Line (10) x Line (11) / 1000, truncated to five decimal places
- (13) Approved by Order No. 25,642 Issued March 27, 2014 in Docket No. DE 14-031
- (14) Approved by Order No. 25,642 Issued March 27, 2014 in Docket No. DE 14-031
- (15) Schedule DBS-3 Page 1, Line 6
- (16) Schedule JDW-2 Exhibit 11
- (17) Line (12) + Line (13) + Line (14) + Line (15) + Line (16) + Line (17)
- (18) Line (7) x Line (12)
- (19) Line (19) total ÷ Line (7) total, truncated after 5 decimal places
- (20) Line (7) x Line (18)
- (21) Line (21) total ÷ Line (7) total, truncated after 5 decimal places

**Schedule DBS-2**  
**Calculation of Small Customer Group**  
**Proposed Energy Service Rate**

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**Section 1: Percentage of Residential and Small C&I kWhs Attributable to Default Service**

(1) August 2014 Residential and Small C&I Default Service kWhs	29,691,978
(2) August 2014 Total Residential and Small C&I kWhs	32,776,749
(3) Percentage of Residential and Small C&I Default Service kWhs to Total Residential & Small C&I kWhs	90.59%

**Section 2: Projected Residential and Small C&I Default Service kWhs, November 2014 - April 2015**

	November (a)	December (b)	January (c)	February (d)	March (e)	April (f)	Total (g)
(4) Projected Total Company Residential and Small C&I kWhs	28,236,343	35,143,195	40,766,329	36,899,077	35,788,064	32,293,190	209,126,198
(5) Percentage of Residential and Small C&I Default Service kWhs to Total Residential & Small C&I kWhs	90.59%	90.59%	90.59%	90.59%	90.59%	90.59%	
(6) Projected Residential and Small C&I Default Service kWhs	25,578,891	31,835,707	36,929,622	33,426,335	32,419,884	29,253,929	189,444,368

**Section 3: Residential and Small C&I Default Service Load Weighting for November 2014 - April 2015**

(7) Projected Residential and Small C&I Default Service kWhs	25,578,891	31,835,707	36,929,622	33,426,335	32,419,884	29,253,929	189,444,368
(8) Wholesale Loads (kWh)	[REDACTED]						
(9) Retail Loads (kWh)	[REDACTED]						
(10) Loss Factor	[REDACTED]						
(11) Wholesale Contract Price (\$/MWh)	[REDACTED]						
(12) Base Residential and Small C&I Default Service Rate (\$/kWh)	\$0.08445	\$0.17093	\$0.21056	\$0.20221	\$0.12807	\$0.07644	
(13) 2014 Default Service Reconciliation Adjustment Factor (\$/kWh)	(\$0.00123)	(\$0.00123)	(\$0.00123)	(\$0.00123)	(\$0.00123)	(\$0.00123)	
(14) 2014 Default Service Cost Reclassification Adjustment Factor (\$/kWh)	\$0.00044	\$0.00044	\$0.00044	\$0.00044	\$0.00044	\$0.00044	
(15) RGGI Auction Excess Revenue Adjustment Factor (\$/kWh)	(\$0.00026)	(\$0.00026)	(\$0.00026)	(\$0.00026)	(\$0.00026)	(\$0.00026)	
(16) Proposed Renewable Portfolio Standard Adder (\$/kWh)	\$0.00398	\$0.00398	\$0.00595	\$0.00595	\$0.00595	\$0.00595	
(17) Total Estimated Residential and Small C&I Default Service Price per kWh	\$0.08738	\$0.17386	\$0.21546	\$0.20711	\$0.13297	\$0.08134	
(18) Projected Residential and Small C&I Default Service Base Cost, November 2014 - April 2015	\$2,160,137	\$5,441,677	\$7,775,901	\$6,759,139	\$4,152,015	\$2,236,170	\$28,525,040
(19) Weighted Average Base Residential and Small C&I Default Service Charge for November 2014 - April 2015							\$0.15057
(20) Projected Residential and Small C&I Default Service Cost, November 2014 - April 2015	\$2,235,083	\$5,534,956	\$7,956,856	\$6,922,928	\$4,310,872	\$2,379,515	\$29,340,211
(21) Weighted Average Residential and Small C&I Default Service Charge for November 2014 - April 2015							\$0.15487

- (1) Per Monthly CR97987A Default Service Revenue Reports (Rates D, D-10, G-3, M, T, and V)
- (2) Per Monthly CR97992A Total Revenue Reports (Rates D, D-10, G-3, M, T, and V)
- (3) Line (1) ÷ Line (2)
- (4) Per Company forecast for residential and small C&I rates (Rates D, D-10, G-3, M, T, and V)
- (5) Line (3)
- (6) Line (4) x Line (5)
- (7) Line (6)
- (8) Wholesale loads for the 12 month period ending August 2014
- (9) Retail loads for the 12 month period ending August 2014
- (10) Line (8) ÷ Line (9), rounded to five decimal places
- (11) Schedule JDW-2 Exhibit 5
- (12) Line (10) x Line (11) / 1000, truncated to five decimal places
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- (19) Line (19) total ÷ Line (7) total, truncated after 5 decimal places
- (20) Line (7) x Line (18)

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**Schedule DBS-3**  
**Renewable Greenhouse Gas Initiative Excess Calculation**

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Liberty Utilities  
 Calculation of RGGI Auction Excess Revenue Adjustment Factor  
 Effective November 1, 2014

	Without Interest (a)	With Interest (b)
(1) Excess RGGI Auction Revenues	\$0	\$0
(2) Estimated Interest During Refund Period	\$0	(\$633)
(3) Estimated Prior Period Over/(Under) Collection	<u>(\$77,533)</u>	<u>(\$77,533)</u>
(4) RGGI Auction Excess Including Interest and Prior Period Adjustments	(\$77,533)	(\$78,166)
(5) Estimated Default Service kWh Deliveries (November 2014 - April 2015)	292,481,285	292,481,285
(6) RGGI Auction Excess Revenue Adjustment Factor per kWh	(\$0.00026)	(\$0.00026)

- (1) Actual RGGI Rebate
- (2) Page 2 , Apr-14 Column (h)
- (3) No prior period yet
- (4) Line (1) + Line (2) + Line (3)
- (5) Schedule DBS-2, Line 6 + Schedule DBS-1 Page 2, Line 6
- (6) Line (4) ÷ Line (5), truncated after 5 decimal places

Liberty Utilities  
Interest Calculation For RGGI Auction Proceeds to Default Service Customers  
November 2014 - April 2015

Month	Beginning Balance (a)	RGGI Rebate (b)	Projected Credit (c)	Ending Balance (d)	Balance Subject to Interest (e)	Interest Rate (f)	Interest (g)	Cumulative Interest (h)
May-14	\$0	\$0	\$0	\$0	\$0	3.25%	\$0	\$0
Jun-14	\$0	\$0	\$0	\$0	\$0	3.25%	\$0	\$0
Jul-14	\$0	\$0	\$0	\$0	\$0	3.25%	\$0	\$0
Aug-14	\$0	\$0	\$0	\$0	\$0	3.25%	\$0	\$0
Sep-14	\$0	\$0	\$0	\$0	\$0	3.25%	\$0	\$0
Oct-14	\$0	\$0	\$0	\$0	\$0	3.25%	\$0	\$0
Nov-14	(\$77,533)	\$0	(\$11,234)	(\$66,299)	(\$71,916)	3.25%	(\$192)	(\$192)
Dec-14	(\$66,491)	\$0	(\$12,987)	(\$53,504)	(\$59,998)	3.25%	(\$160)	(\$352)
Jan-15	(\$53,664)	\$0	(\$14,533)	(\$39,132)	(\$46,398)	3.25%	(\$124)	(\$476)
Feb-15	(\$39,255)	\$0	(\$13,326)	(\$25,929)	(\$32,592)	3.25%	(\$87)	(\$563)
Mar-15	(\$26,016)	\$0	(\$13,020)	(\$12,996)	(\$19,506)	3.25%	(\$52)	(\$615)
Apr-15	(\$13,048)	\$0	(\$12,434)	(\$615)	(\$6,832)	3.25%	(\$18)	(\$633)

(\$77,533)

- (a) November 2014 Page 3 RGGI Refund Remaining, Line Prior Month Column (f) + Prior Month Column (i)
- (b) Actual RGGI Rebate
- (c) Projected Monthly Credits related to RGGI
- (d) Column (a) - Column (b) - Column (c)
- (e) [Column (a) + Column (d)] ÷ 2
- (f) Interest Rate on Customer Deposits
- (g) Column (f) x [ ( 1 + Column (g) ) ^ ( 1 ÷ 12) - 1 ]
- (h) Column (g) + Prior Month Column (h)

Liberty Utilities  
RGGI Auction Proceeds to Default Service Customers  
May 2014 - October 2014

Month	Beginning Balance (a)	RGGI Rebate (b)	Actual Credit (c)	Adjustments (d)	Ending Balance (e)	Balance Subject to Interest (f)	Interest Rate (g)	Interest (h)	Cumulative Interest (i)
Oct-13	\$0	\$235,380	\$0	\$0	(\$235,380)	(\$117,690)	3.25%	(\$314)	(\$314)
Nov-13	(\$235,694)	\$0	\$0	\$0	(\$235,694)	(\$235,694)	3.25%	(\$629)	(\$629)
Dec-13	(\$236,323)	\$0	\$0	\$0	(\$236,323)	(\$236,323)	3.25%	(\$631)	(\$945)
Jan-14	(\$236,954)	\$281,893	\$0	\$0	(\$518,847)	(\$377,900)	3.25%	(\$1,009)	(\$1,953)
Feb-14	(\$519,855)	\$0	\$0	\$0	(\$519,855)	(\$519,855)	3.25%	(\$1,387)	(\$3,341)
Mar-14	(\$521,243)	\$0	\$0	\$0	(\$521,243)	(\$521,243)	3.25%	(\$1,391)	(\$4,732)
Apr-14	(\$522,634)	\$0	\$0	\$0	(\$522,634)	(\$522,634)	3.25%	(\$1,395)	(\$6,127)
May-14	(\$524,029)	\$0	(\$72,486)	\$2,480	(\$454,023)	(\$489,026)	3.25%	(\$1,305)	(\$7,432)
Jun-14	(\$455,328)	\$0	(\$70,384)	\$2,408	(\$387,353)	(\$421,341)	3.25%	(\$1,124)	(\$8,556)
Jul-14	(\$388,477)	\$0	(\$77,044)	\$2,636	(\$314,070)	(\$351,274)	3.25%	(\$937)	(\$9,494)
Aug-14	(\$315,007)	\$0	(\$78,851)	\$2,698	(\$238,855)	(\$276,931)	3.25%	(\$739)	(\$10,233)
Sep-14	(\$239,594)	\$0	(\$92,358)	\$3,160	(\$150,396)	(\$194,995)	3.25%	(\$520)	(\$10,753)
Oct-14	(\$150,917)	\$0	(\$76,299)	\$2,611	(\$77,229)	(\$114,073)	3.25%	(\$304)	(\$11,058)
		\$517,273	(\$467,420)						

Estimated Refund Remaining of RGGI Auction Proceeds to Default Service Customers (\$77,533)

- (a) Prior Month Column (f) + Prior Month Column (i)
- (b) Actual RGGI Rebate
- (c) April 2014 - August 2014 Actual Monthly Credits related to RGGI and September 2014 - October 2014 Projected Monthly Credits related to RGGI
- (d) Estimated prior period over collection of \$5,522 plus the prior period interest estimate of \$10,472
- (e) Column (a) - Column (b) - Column (c) - Column (d)
- (f) [Column (a) + Column (e)] ÷ 2
- (g) Interest Rate on Customer Deposits
- (h) Column (f) x [ ( 1 + Column (g) ) ^ ( 1 ÷ 12) - 1 ]
- (i) Column (h) + Prior Month Column (i)

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**Schedule DBS-4**  
**Typical Bill Impacts**

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Granite State Electric Company d/b/a Liberty Utilities  
 Proposed November 1, 2014 Rates  
 Calculation of Monthly Typical Bill  
 Impact on Rate D Default Service Customers  
 Without Water Heater Control  
 0% Off-Peak

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities  
 Docket No. DE 14-031  
 Schedule DBS-4  
 Page 1 of 16

kWh Split

On-Peak 100.00%

Off-Peak 0.00% /-----

(1)

-----/

/-----

(2)

-----/

(1) vs (2)

Monthly kWh	On-Peak kWh	Off-Peak kWh	Present Rates			Proposed Rates			Overall	
			Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Increase (Decrease) Amount	%
200	200	0	\$39.48	\$15.46	\$24.02	\$54.99	\$30.97	\$24.02	\$15.51	39.3%
350	350	0	\$61.85	\$27.06	\$34.79	\$88.99	\$54.20	\$34.79	\$27.14	43.9%
<b>500</b>	<b>500</b>	<b>0</b>	<b>\$85.01</b>	<b>\$38.66</b>	<b>\$46.35</b>	<b>\$123.79</b>	<b>\$77.44</b>	<b>\$46.35</b>	<b>\$38.78</b>	<b>45.6%</b>
<b>665</b>	<b>665</b>	<b>0</b>	<b>\$110.48</b>	<b>\$51.42</b>	<b>\$59.06</b>	<b>\$162.05</b>	<b>\$102.99</b>	<b>\$59.06</b>	<b>\$51.57</b>	<b>46.7%</b>
750	750	0	\$123.61	\$57.99	\$65.62	\$181.77	\$116.15	\$65.62	\$58.16	47.1%
1,000	1,000	0	\$162.20	\$77.32	\$84.88	\$239.75	\$154.87	\$84.88	\$77.55	47.8%

Present Rates

Proposed Rates

Customer Charge		\$11.81	\$11.81
Distribution Charge			
1st 250 kWh	kWh x	\$0.03197	\$0.03197
excess of 250 kWh	kWh x	\$0.04797	\$0.04797
Off Peak kWh	kWh x	\$0.03055	\$0.03055
Storm Adjustment Factor	kWh x	\$0.00329	\$0.00329
Transmission Charge	kWh x	\$0.02116	\$0.02116
Stranded Cost Charge	kWh x	\$0.00080	\$0.00080
System Benefits Charge	kWh x	\$0.00330	\$0.00330
Electricity Consumption Tax	kWh x	\$0.00055	\$0.00055

Supplier Services

Default Service	kWh x	\$0.07732	\$0.15487
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kWh Split										
On-Peak 80.00%										
Off-Peak 20.00%										
			(1)			(2)			(1) vs (2)	
Monthly kWh	On-Peak kWh	Off-Peak kWh	Present Rates			Proposed Rates			Overall	
			Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Increase (Decrease) Amount	%
200	160	40	\$32.51	\$15.46	\$17.05	\$48.02	\$30.97	\$17.05	\$15.51	47.7%
350	280	70	\$53.71	\$27.06	\$26.65	\$80.85	\$54.20	\$26.65	\$27.14	50.5%
500	400	100	\$76.36	\$38.66	\$37.70	\$115.14	\$77.44	\$37.70	\$38.78	50.8%
750	600	150	\$114.07	\$57.99	\$56.08	\$172.23	\$116.15	\$56.08	\$58.16	51.0%
1,000	800	200	\$151.79	\$77.32	\$74.47	\$229.34	\$154.87	\$74.47	\$77.55	51.1%

	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge	\$11.81	\$11.81
Distribution Charge		
1st 250 kWh	kWh x \$0.03197	\$0.03197
excess of 250 kWh	kWh x \$0.04797	\$0.04797
Off Peak kWh	kWh x \$0.03055	\$0.03055
Storm Adjustment Factor	kWh x \$0.00329	\$0.00329
Transmission Charge	kWh x \$0.02116	\$0.02116
Stranded Cost Charge	kWh x \$0.00080	\$0.00080
System Benefits Charge	kWh x \$0.00330	\$0.00330
Electricity Consumption Tax	kWh x \$0.00055	\$0.00055
Interruptible Credit #1	(\$6.92)	(\$6.92)
 <u>Supplier Services</u>		
Default Service	kWh x \$0.07732	\$0.15487

Monthly KWh	kWh Split		Present Rates			Proposed Rates			(1) vs (2)	
	On-Peak kWh	Off-Peak kWh	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Increase (Decrease) Amount	%
200	120	80	\$29.47	\$15.46	\$14.01	\$44.98	\$30.97	\$14.01	\$15.51	52.6%
350	210	140	\$50.15	\$27.06	\$23.09	\$77.29	\$54.20	\$23.09	\$27.14	54.1%
500	300	200	\$71.63	\$38.66	\$32.97	\$110.41	\$77.44	\$32.97	\$38.78	54.1%
750	450	300	\$108.48	\$57.99	\$50.49	\$166.64	\$116.15	\$50.49	\$58.16	53.6%
1,000	600	400	\$145.33	\$77.32	\$68.01	\$222.88	\$154.87	\$68.01	\$77.55	53.4%

	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge	\$11.81	\$11.81
Distribution Charge		
1st 250 kWh	kWh x \$0.03197	\$0.03197
excess of 250 kWh	kWh x \$0.04797	\$0.04797
Off Peak kWh	kWh x \$0.03055	\$0.03055
Storm Adjustment Factor	kWh x \$0.00329	\$0.00329
Transmission Charge	kWh x \$0.02116	\$0.02116
Stranded Cost Charge	kWh x \$0.00080	\$0.00080
System Benefits Charge	kWh x \$0.00330	\$0.00330
Electricity Consumption Tax	kWh x \$0.00055	\$0.00055
Interruptible Credit #2	(\$9.90)	(\$9.90)
 <u>Supplier Services</u>		
Default Service	kWh x \$0.07732	\$0.15487

kWh Split

On-Peak 80.00%

Off-Peak 20.00% /-----

(1)

-----/ /-----

(2)

-----/

(1) vs (2)

Monthly kWh	On-Peak kWh	Off-Peak kWh	Present Rates			Proposed Rates			Overall	
			Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Increase (Decrease) Amount	%
700	560	140	\$139.57	\$54.12	\$85.45	\$193.86	\$108.41	\$85.45	\$54.29	38.9%
1,000	800	200	\$194.26	\$77.32	\$116.94	\$271.81	\$154.87	\$116.94	\$77.55	39.9%
1,300	1,040	260	\$248.95	\$100.52	\$148.43	\$349.76	\$201.33	\$148.43	\$100.81	40.5%
1,600	1,280	320	\$303.63	\$123.71	\$179.92	\$427.71	\$247.79	\$179.92	\$124.08	40.9%
1,900	1,520	380	\$358.32	\$146.91	\$211.41	\$505.66	\$294.25	\$211.41	\$147.34	41.1%

Present Rates

Proposed Rates

Customer Charge		\$11.97		\$11.97
Distribution Charge				
On Peak kWh	kWh x	\$0.09032		\$0.09032
Off Peak kWh	kWh x	\$0.00096		\$0.00096
Storm Adjustment Factor	kWh x	\$0.00329		\$0.00329
Transmission Charge	kWh x	\$0.02458		\$0.02458
Stranded Cost Charge	kWh x	\$0.00080		\$0.00080
System Benefits Charge	kWh x	\$0.00330		\$0.00330
Electricity Consumption Tax	kWh x	\$0.00055		\$0.00055

Supplier Services

Default Service	kWh x	\$0.07732		\$0.15487
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kWh Split

On-Peak 70.00%

Off-Peak 30.00% /-----

(1)

-----/ /-----

(2)

-----/

(1) vs (2)

Monthly KWh	On-Peak kWh	Off-Peak kWh	Present Rates			Proposed Rates			Overall	
			Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Increase (Decrease) Amount	%
700	490	210	\$133.32	\$54.12	\$79.20	\$187.61	\$108.41	\$79.20	\$54.29	40.7%
1,000	700	300	\$185.32	\$77.32	\$108.00	\$262.87	\$154.87	\$108.00	\$77.55	41.8%
1,300	910	390	\$237.33	\$100.52	\$136.81	\$338.14	\$201.33	\$136.81	\$100.81	42.5%
1,600	1,120	480	\$289.33	\$123.71	\$165.62	\$413.41	\$247.79	\$165.62	\$124.08	42.9%
1,900	1,330	570	\$341.35	\$146.91	\$194.44	\$488.69	\$294.25	\$194.44	\$147.34	43.2%

Present Rates

Proposed Rates

Customer Charge		\$11.97		\$11.97
Distribution Charge				
On Peak kWh	kWh x	\$0.09032		\$0.09032
Off Peak kWh	kWh x	\$0.00096		\$0.00096
Storm Adjustment Factor	kWh x	\$0.00329		\$0.00329
Transmission Charge	kWh x	\$0.02458		\$0.02458
Stranded Cost Charge	kWh x	\$0.00080		\$0.00080
System Benefits Charge	kWh x	\$0.00330		\$0.00330
Electricity Consumption Tax	kWh x	\$0.00055		\$0.00055

Supplier Services

Default Service	kWh x	\$0.07732		\$0.15487
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kWh Split

On-Peak 60.00%

Off-Peak 40.00% /-----

(1)

-----/ /-----

(2)

-----/

(1) vs (2)

Monthly kWh	On-Peak kWh	Off-Peak kWh	Present Rates			Proposed Rates			Overall	
			Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Increase (Decrease) Amount	%
700	420	280	\$127.06	\$54.12	\$72.94	\$181.35	\$108.41	\$72.94	\$54.29	42.7%
1,000	600	400	\$176.38	\$77.32	\$99.06	\$253.93	\$154.87	\$99.06	\$77.55	44.0%
1,300	780	520	\$225.72	\$100.52	\$125.20	\$326.53	\$201.33	\$125.20	\$100.81	44.7%
1,600	960	640	\$275.03	\$123.71	\$151.32	\$399.11	\$247.79	\$151.32	\$124.08	45.1%
1,900	1,140	760	\$324.36	\$146.91	\$177.45	\$471.70	\$294.25	\$177.45	\$147.34	45.4%

Present Rates

Proposed Rates

Customer Charge		\$11.97		\$11.97
Distribution Charge				
On Peak kWh	kWh x	\$0.09032		\$0.09032
Off Peak kWh	kWh x	\$0.00096		\$0.00096
Storm Adjustment Factor	kWh x	\$0.00329		\$0.00329
Transmission Charge	kWh x	\$0.02458		\$0.02458
Stranded Cost Charge	kWh x	\$0.00080		\$0.00080
System Benefits Charge	kWh x	\$0.00330		\$0.00330
Electricity Consumption Tax	kWh x	\$0.00055		\$0.00055

Supplier Services

Default Service	kWh x	\$0.07732		\$0.15487
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Granite State Electric Company d/b/a Liberty Utilities  
 Proposed November 1, 2014 Rates  
 Calculation of Monthly Typical Bill  
 Impact on Rate G-3 Default Service Customers

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities  
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Monthly kWh	(1)			(2)			(1) vs (2)	
	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Increase (Decrease) Amount	%
600	\$99.35	\$46.39	\$52.96	\$145.88	\$92.92	\$52.96	\$46.53	46.8%
800	\$128.56	\$61.86	\$66.70	\$190.60	\$123.90	\$66.70	\$62.04	48.3%
1,200	\$186.98	\$92.78	\$94.20	\$280.04	\$185.84	\$94.20	\$93.06	49.8%
1,500	\$230.81	\$115.98	\$114.83	\$347.14	\$232.31	\$114.83	\$116.33	50.4%
2,000	\$303.82	\$154.64	\$149.18	\$458.92	\$309.74	\$149.18	\$155.10	51.0%

	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge	\$11.72	\$11.72
Distribution Charge kWh x	\$0.03971	\$0.03971
Storm Adjustment Factor kWh x	\$0.00329	\$0.00329
Transmission Charge kWh x	\$0.02108	\$0.02108
Stranded Cost Charge kWh x	\$0.00080	\$0.00080
System Benefits Charge kWh x	\$0.00330	\$0.00330
Electricity Consumption Tax kWh x	\$0.00055	\$0.00055

Supplier Services

Default Service kWh x	\$0.07732	\$0.15487
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Monthly kWh	/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Increase (Decrease) Amount	%
600	\$99.44	\$46.39	\$53.05	\$145.97	\$92.92	\$53.05	\$46.53	46.8%
800	\$128.62	\$61.86	\$66.76	\$190.66	\$123.90	\$66.76	\$62.04	48.2%
1,200	\$186.96	\$92.78	\$94.18	\$280.02	\$185.84	\$94.18	\$93.06	49.8%
1,500	\$230.73	\$115.98	\$114.75	\$347.06	\$232.31	\$114.75	\$116.33	50.4%
2,000	\$303.64	\$154.64	\$149.00	\$458.74	\$309.74	\$149.00	\$155.10	51.1%

	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge	\$11.94	\$11.94
Distribution Charge kWh x	\$0.03534	\$0.03534
Storm Adjustment Factor kWh x	\$0.00329	\$0.00329
Transmission Charge kWh x	\$0.02525	\$0.02525
Stranded Cost Charge kWh x	\$0.00080	\$0.00080
System Benefits Charge kWh x	\$0.00330	\$0.00330
Electricity Consumption Tax kWh x	\$0.00055	\$0.00055

Supplier Services

Default Service kWh x	\$0.07732	\$0.15487
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Monthly kWh	/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
600	\$92.79	\$46.39	\$46.40	\$139.32	\$92.92	\$46.40	\$46.53	50.1%
800	\$123.73	\$61.86	\$61.87	\$185.77	\$123.90	\$61.87	\$62.04	50.1%
1,200	\$185.59	\$92.78	\$92.81	\$278.65	\$185.84	\$92.81	\$93.06	50.1%
1,500	\$232.01	\$115.98	\$116.03	\$348.34	\$232.31	\$116.03	\$116.33	50.1%
2,000	\$309.32	\$154.64	\$154.68	\$464.42	\$309.74	\$154.68	\$155.10	50.1%

	<u>Present Rates</u>	<u>Proposed Rates</u>
Minimum Charge	\$11.76	\$11.76
Distribution Charge	kWh x \$0.04073	\$0.04073
Storm Adjustment Factor	kWh x \$0.00329	\$0.00329
Transmission Charge	kWh x \$0.02867	\$0.02867
Stranded Cost Charge	kWh x \$0.00080	\$0.00080
System Benefits Charge	kWh x \$0.00330	\$0.00330
Electricity Consumption Tax	kWh x \$0.00055	\$0.00055

Supplier Services

Default Service	kWh x	\$0.07732	\$0.15487
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Hours Use	kWh Split										
	250 On-Peak	60.00%	Off-Peak	40.00%	(1)	(2)	(1) vs (2)				
kW	Monthly kWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	50,000	30,000	20,000	\$6,963.19	\$3,850.00	\$3,113.19	\$10,528.19	\$7,415.00	\$3,113.19	\$3,565.00	51.2%
300	75,000	45,000	30,000	\$10,282.64	\$5,775.00	\$4,507.64	\$15,630.14	\$11,122.50	\$4,507.64	\$5,347.50	52.0%
400	100,000	60,000	40,000	\$13,602.09	\$7,700.00	\$5,902.09	\$20,732.09	\$14,830.00	\$5,902.09	\$7,130.00	52.4%
500	125,000	75,000	50,000	\$16,921.54	\$9,625.00	\$7,296.54	\$25,834.04	\$18,537.50	\$7,296.54	\$8,912.50	52.7%
1,000	250,000	150,000	100,000	\$33,518.79	\$19,250.00	\$14,268.79	\$51,343.79	\$37,075.00	\$14,268.79	\$17,825.00	53.2%

	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge	\$324.29	\$324.29
Distribution Charge		
On Peak kWh	kWh x \$0.00417	\$0.00417
Off Peak kWh	kWh x \$0.00104	\$0.00104
Distribution Demand Charge	kW x \$6.92	\$6.92
Storm Adjustment Factor	kWh x \$0.00329	\$0.00329
Transmission Charge	kWh x \$0.01724	\$0.01724
Stranded Cost Charge	kWh x \$0.00080	\$0.00080
System Benefits Charge	kWh x \$0.00330	\$0.00330
Electricity Consumption Tax	kWh x \$0.00055	\$0.00055

Supplier Services

Default Service	kWh x \$0.07700	\$0.14830
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Hours Use	kWh Split				(1)		(2)		(1) vs (2)		
	350 On-Peak	50.00%	Off-Peak	50.00%							
kW	Monthly kWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	70,000	35,000	35,000	\$9,043.24	\$5,390.00	\$3,653.24	\$14,034.24	\$10,381.00	\$3,653.24	\$4,991.00	55.2%
300	105,000	52,500	52,500	\$13,402.72	\$8,085.00	\$5,317.72	\$20,889.22	\$15,571.50	\$5,317.72	\$7,486.50	55.9%
400	140,000	70,000	70,000	\$17,762.19	\$10,780.00	\$6,982.19	\$27,744.19	\$20,762.00	\$6,982.19	\$9,982.00	56.2%
500	175,000	87,500	87,500	\$22,121.67	\$13,475.00	\$8,646.67	\$34,599.17	\$25,952.50	\$8,646.67	\$12,477.50	56.4%
1,000	350,000	175,000	175,000	\$43,919.04	\$26,950.00	\$16,969.04	\$68,874.04	\$51,905.00	\$16,969.04	\$24,955.00	56.8%

	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge	\$324.29	\$324.29
Distribution Charge		
On Peak kWh	kWh x \$0.00417	\$0.00417
Off Peak kWh	kWh x \$0.00104	\$0.00104
Distribution Demand Charge	kW x \$6.92	\$6.92
Storm Adjustment Factor	kWh x \$0.00329	\$0.00329
Transmission Charge	kWh x \$0.01724	\$0.01724
Stranded Cost Charge	kWh x \$0.00080	\$0.00080
System Benefits Charge	kWh x \$0.00330	\$0.00330
Electricity Consumption Tax	kWh x \$0.00055	\$0.00055

Supplier Services

Default Service	kWh x \$0.07700	\$0.14830
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kW	Monthly kWh	kWh Split		Present Rates			Proposed Rates			(1) vs (2)	
		On-Peak kWh	Off-Peak kWh	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Increase (Decrease) Amount	%
200	90,000	40,500	49,500	\$11,124.86	\$6,930.00	\$4,194.86	\$17,541.86	\$13,347.00	\$4,194.86	\$6,417.00	57.7%
300	135,000	60,750	74,250	\$16,525.14	\$10,395.00	\$6,130.14	\$26,150.64	\$20,020.50	\$6,130.14	\$9,625.50	58.2%
400	180,000	81,000	99,000	\$21,925.42	\$13,860.00	\$8,065.42	\$34,759.42	\$26,694.00	\$8,065.42	\$12,834.00	58.5%
500	225,000	101,250	123,750	\$27,325.70	\$17,325.00	\$10,000.70	\$43,368.20	\$33,367.50	\$10,000.70	\$16,042.50	58.7%
1,000	450,000	202,500	247,500	\$54,327.12	\$34,650.00	\$19,677.12	\$86,412.12	\$66,735.00	\$19,677.12	\$32,085.00	59.1%

	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge	\$324.29	\$324.29
Distribution Charge		
On Peak kWh	kWh x \$0.00417	\$0.00417
Off Peak kWh	kWh x \$0.00104	\$0.00104
Distribution Demand Charge	kW x \$6.92	\$6.92
Storm Adjustment Factor	kWh x \$0.00329	\$0.00329
Transmission Charge	kWh x \$0.01724	\$0.01724
Stranded Cost Charge	kWh x \$0.00080	\$0.00080
System Benefits Charge	kWh x \$0.00330	\$0.00330
Electricity Consumption Tax	kWh x \$0.00055	\$0.00055

Supplier Services

Default Service	kWh x \$0.07700	\$0.14830
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Hours Use	kWh Split										
	450 On-Peak	40.00%	Off-Peak	60.00%	(1)	(2)	(1) vs (2)				
kW	Monthly kWh	On-Peak kWh	Off-Peak kWh	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
200	90,000	36,000	54,000	\$11,110.77	\$6,930.00	\$4,180.77	\$17,527.77	\$13,347.00	\$4,180.77	\$6,417.00	57.8%
300	135,000	54,000	81,000	\$16,504.01	\$10,395.00	\$6,109.01	\$26,129.51	\$20,020.50	\$6,109.01	\$9,625.50	58.3%
400	180,000	72,000	108,000	\$21,897.25	\$13,860.00	\$8,037.25	\$34,731.25	\$26,694.00	\$8,037.25	\$12,834.00	58.6%
500	225,000	90,000	135,000	\$27,290.49	\$17,325.00	\$9,965.49	\$43,332.99	\$33,367.50	\$9,965.49	\$16,042.50	58.8%
1,000	450,000	180,000	270,000	\$54,256.69	\$34,650.00	\$19,606.69	\$86,341.69	\$66,735.00	\$19,606.69	\$32,085.00	59.1%

	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge	\$324.29	\$324.29
Distribution Charge		
On Peak kWh	kWh x \$0.00417	\$0.00417
Off Peak kWh	kWh x \$0.00104	\$0.00104
Distribution Demand Charge	kW x \$6.92	\$6.92
Storm Adjustment Factor	kWh x \$0.00329	\$0.00329
Transmission Charge	kWh x \$0.01724	\$0.01724
Stranded Cost Charge	kWh x \$0.00080	\$0.00080
System Benefits Charge	kWh x \$0.00330	\$0.00330
Electricity Consumption Tax	kWh x \$0.00055	\$0.00055

Supplier Services

Default Service	kWh x \$0.07700	\$0.14830
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Granite State Electric Company d/b/a Liberty Utilities  
 Proposed November 1, 2014 Rates  
 Calculation of Illustrative Monthly Typical Bill  
 Impact on Rate G-2 Default Service Customers

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities  
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Hours Use 200

kW	Monthly kWh	(1)			(2)			(1) vs (2)	
		Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
20	4,000	\$624.93	\$308.00	\$316.93	\$910.13	\$593.20	\$316.93	\$285.20	45.6%
50	10,000	\$1,481.19	\$770.00	\$711.19	\$2,194.19	\$1,483.00	\$711.19	\$713.00	48.1%
75	15,000	\$2,194.74	\$1,155.00	\$1,039.74	\$3,264.24	\$2,224.50	\$1,039.74	\$1,069.50	48.7%
100	20,000	\$2,908.29	\$1,540.00	\$1,368.29	\$4,334.29	\$2,966.00	\$1,368.29	\$1,426.00	49.0%
150	30,000	\$4,335.39	\$2,310.00	\$2,025.39	\$6,474.39	\$4,449.00	\$2,025.39	\$2,139.00	49.3%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$54.09	\$54.09
Distribution Charge	kWh x	\$0.00144	\$0.00144
Distribution Demand Charge	kW x	\$6.97	\$6.97
Storm Adjustment Factor	kWh x	\$0.00329	\$0.00329
Transmission Charge	kWh x	\$0.02147	\$0.02147
Stranded Cost Charge	kWh x	\$0.00081	\$0.00081
System Benefits Charge	kWh x	\$0.00330	\$0.00330
Electricity Consumption Tax	kWh x	\$0.00055	\$0.00055

Supplier Services

Default Service	kWh x	\$0.07700	\$0.14830
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Granite State Electric Company d/b/a Liberty Utilities  
 Proposed November 1, 2014 Rates  
 Calculation of Illustrative Monthly Typical Bill  
 Impact on Rate G-2 Default Service Customers

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Hours Use 250

kW	Monthly kWh	(1)			(2)			(1) vs (2)	
		Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Increase (Decrease) Amount	%
20	5,000	\$732.79	\$385.00	\$347.79	\$1,089.29	\$741.50	\$347.79	\$356.50	48.6%
50	12,500	\$1,750.86	\$962.50	\$788.36	\$2,642.11	\$1,853.75	\$788.36	\$891.25	50.9%
75	18,750	\$2,599.22	\$1,443.75	\$1,155.47	\$3,936.10	\$2,780.63	\$1,155.47	\$1,336.88	51.4%
100	25,000	\$3,447.59	\$1,925.00	\$1,522.59	\$5,230.09	\$3,707.50	\$1,522.59	\$1,782.50	51.7%
150	37,500	\$5,144.36	\$2,887.50	\$2,256.86	\$7,818.11	\$5,561.25	\$2,256.86	\$2,673.75	52.0%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$54.09	\$54.09
Distribution Charge	kWh x	\$0.00144	\$0.00144
Distribution Demand Charge	kW x	\$6.97	\$6.97
Storm Adjustment Factor	kWh x	\$0.00329	\$0.00329
Transmission Charge	kWh x	\$0.02147	\$0.02147
Stranded Cost Charge	kWh x	\$0.00081	\$0.00081
System Benefits Charge	kWh x	\$0.00330	\$0.00330
Electricity Consumption Tax	kWh x	\$0.00055	\$0.00055

Supplier Services

Default Service	kWh x	\$0.07700	\$0.14830
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Hours Use 300

kW	Monthly kWh	(1)			(2)			(1) vs (2)	
		Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
20	6,000	\$840.65	\$462.00	\$378.65	\$1,268.45	\$889.80	\$378.65	\$427.80	50.9%
50	15,000	\$2,020.49	\$1,155.00	\$865.49	\$3,089.99	\$2,224.50	\$865.49	\$1,069.50	52.9%
75	22,500	\$3,003.71	\$1,732.50	\$1,271.21	\$4,607.96	\$3,336.75	\$1,271.21	\$1,604.25	53.4%
100	30,000	\$3,986.89	\$2,310.00	\$1,676.89	\$6,125.89	\$4,449.00	\$1,676.89	\$2,139.00	53.7%
150	45,000	\$5,953.29	\$3,465.00	\$2,488.29	\$9,161.79	\$6,673.50	\$2,488.29	\$3,208.50	53.9%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$54.09	\$54.09
Distribution Charge	kWh x	\$0.00144	\$0.00144
Distribution Demand Charge	kW x	\$6.97	\$6.97
Storm Adjustment Factor	kWh x	\$0.00329	\$0.00329
Transmission Charge	kWh x	\$0.02147	\$0.02147
Stranded Cost Charge	kWh x	\$0.00081	\$0.00081
System Benefits Charge	kWh x	\$0.00330	\$0.00330
Electricity Consumption Tax	kWh x	\$0.00055	\$0.00055

Supplier Services

Default Service	kWh x	\$0.07700	\$0.14830
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**Schedule DBS-5**  
**Proposed Summary of Rates**

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**SUMMARY OF RATES**  
RATES EFFECTIVE ~~NOVEMBER~~ JUNE 1, 2014  
FOR USAGE ON AND AFTER ~~NOVEMBER~~ JUNE 1, 2014

Rate	Blocks	Distribution Charge (1), (2), (3)	Storm Recovery Adjustment Factor	Electricity Consumption Tax	Transmission Charge	Systems Benefits Charge	Stranded Cost Charge	Total Retail Delivery Services
D	Customer Charge	\$11.81						\$11.81
	1st 250 kWh	\$0.03197	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.000800	\$0.06107
	Excess 250 kWh	\$0.04797	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.000800	\$0.07707
	Off Peak kWh	\$0.03055	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.000800	\$0.05965
	Farm kWh	\$0.03997	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.000800	\$0.06907
	D-6 kWh	\$0.03189	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.000800	\$0.06099
D-10	Customer Charge	\$11.97						\$11.97
	On Peak kWh	\$0.09032	\$0.00329	\$0.00055	\$0.02458	\$0.00330	\$0.00080	\$0.12284
	Off Peak kWh	\$0.00096	\$0.00329	\$0.00055	\$0.02458	\$0.00330	\$0.00080	\$0.03348
G-1	Customer Charge	\$324.29						\$324.29
	Demand Charge	\$6.92						\$6.92
	On Peak kWh	\$0.00417	\$0.00329	\$0.00055	\$0.01724	\$0.00330	\$0.00080	\$0.02935
	Off Peak kWh	\$0.00104	\$0.00329	\$0.00055	\$0.01724	\$0.00330	\$0.00080	\$0.02622
G-2	Customer Charge	\$54.09						\$54.09
	Demand Charge	\$6.97						\$6.97
	All kWh	\$0.00144	\$0.00329	\$0.00055	\$0.02147	\$0.00330	\$0.00081	\$0.03086
G-3	Customer Charge	\$11.72						\$11.72
	All kWh	\$0.03971	\$0.00329	\$0.00055	\$0.02108	\$0.00330	\$0.00080	\$0.06873
M	All kWh	\$0.00027	\$0.00329	\$0.00055	\$0.01517	\$0.00330	\$0.00080	\$0.02338
	<i>see tariff for luminaires &amp; pole charges</i>							
T	Customer Charge	\$11.94						\$11.94
	All kWh	\$0.03534	\$0.00329	\$0.00055	\$0.02525	\$0.00330	\$0.00080	\$0.06853
V	Minimum Charge	\$11.76						\$11.76
	All kWh	\$0.04073	\$0.00329	\$0.00055	\$0.02867	\$0.00330	\$0.00080	\$0.07734

- (1) Distribution Energy Charges include a Business Profits Tax Surcharge of \$0.00057 per kWh for usage on and after 8/1/01  
(2) Distribution Energy Charges include the following credits per kWh in accordance with page 75 of the tariff for usage on and after 5/1/10

Rate Class	D	D-10	G-3	T	V
Credit per kWh	(\$0.00017)	(\$0.00008)	(\$0.00017)	(\$0.00007)	(\$0.00009)

- (3) Distribution Energy Charges include a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor of (\$0.00030) per kWh for usage on and after 6/1/14

System Benefits Charge-Energy Efficiency	\$0.00180	Effective 7/1/11, usage on and after
System Benefits Charge-Statewide Energy Assistance Program	\$0.00150	Effective 7/1/11, usage on and after
Total System Benefits Charge	\$0.00330	
Transmission Cost Adjustment Factor	various	Effective 1/1/14, usage on and after
Stranded Cost Adjustment Factor	various	Effective 1/1/14, usage on and after
Energy Service Charge		
Residential & Small Commercial (D, D-10, G-3, M, T, V)	\$0.07732889 9	Effective 5/1/14, usage on and after
	\$0.15487077 32	Effective 11/5/14, usage on and after
Medium / Large Commercial & Industrial (G-1, G-2)	\$0.06630773	Effective 10/4/14, usage on and after
	\$0.08453671 6	Effective 11/5/14, usage on and after
	\$0.17512089 62	Effective 12/6/14, usage on and after
	\$0.21900088 75	Effective 17/1/14, usage on and after

Dated: ~~September~~ June ~~xx~~ 12, 2014  
~~Saad Richard Lehr~~  
Effective: ~~November~~ June 1, 2014  
~~Saad Richard Lehr~~

Issued by: /s/Daniel G.

Daniel G.

Title: President

Electricity Consumption Tax

\$0. <del>21171080</del> <del>34</del>	Effective <del>28</del> /1/1 <del>54</del> , usage on and after
\$0. <del>12733066</del> <del>89</del>	Effective <del>39</del> /1/1 <del>54</del> , usage on and after
\$0.07 <del>642663</del> <del>0</del>	Effective <del>440</del> /1/1 <del>54</del> , usage on and after
\$0.00055	Effective 5/1/01, usage on and after

Dated: ~~September~~~~June~~ ~~xx~~~~12~~, 2014  
~~Saad~~~~Richard~~ ~~Leehr~~  
Effective: ~~November~~~~June~~ 1, 2014  
~~Saad~~~~Richard~~ ~~Leehr~~

Issued by: /s/~~Daniel G.~~

~~Daniel G.~~

Title: President

Authorized by Order No. ~~xx,xxx~~~~25,669~~ Issued ~~May~~~~23~~, 2014 in Docket No. DE 14-086

**SUMMARY OF RATES**  
RATES EFFECTIVE NOVEMBER 1, 2014  
FOR USAGE ON AND AFTER NOVEMBER 1, 2014

Rate	Blocks	Distribution Charge (1), (2), (3)	Storm Recovery Adjustment Factor	Electricity Consumption Tax	Transmission Charge	Systems Benefits Charge	Stranded Cost Charge	Total Retail Delivery Services
D	Customer Charge	\$11.81						\$11.81
	1st 250 kWh	\$0.03197	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.000800	\$0.06107
	Excess 250 kWh	\$0.04797	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.000800	\$0.07707
	Off Peak kWh	\$0.03055	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.000800	\$0.05965
	Farm kWh	\$0.03997	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.000800	\$0.06907
	D-6 kWh	\$0.03189	\$0.00329	\$0.00055	\$0.02116	\$0.00330	\$0.000800	\$0.06099
D-10	Customer Charge	\$11.97						\$11.97
	On Peak kWh	\$0.09032	\$0.00329	\$0.00055	\$0.02458	\$0.00330	\$0.00080	\$0.12284
	Off Peak kWh	\$0.00096	\$0.00329	\$0.00055	\$0.02458	\$0.00330	\$0.00080	\$0.03348
G-1	Customer Charge	\$324.29						\$324.29
	Demand Charge	\$6.92						\$6.92
	On Peak kWh	\$0.00417	\$0.00329	\$0.00055	\$0.01724	\$0.00330	\$0.00080	\$0.02935
	Off Peak kWh	\$0.00104	\$0.00329	\$0.00055	\$0.01724	\$0.00330	\$0.00080	\$0.02622
G-2	Customer Charge	\$54.09						\$54.09
	Demand Charge	\$6.97						\$6.97
	All kWh	\$0.00144	\$0.00329	\$0.00055	\$0.02147	\$0.00330	\$0.00081	\$0.03086
G-3	Customer Charge	\$11.72						\$11.72
	All kWh	\$0.03971	\$0.00329	\$0.00055	\$0.02108	\$0.00330	\$0.00080	\$0.06873
M	All kWh	\$0.00027	\$0.00329	\$0.00055	\$0.01517	\$0.00330	\$0.00080	\$0.02338
	<i>see tariff for luminaires &amp; pole charges</i>							
T	Customer Charge	\$11.94						\$11.94
	All kWh	\$0.03534	\$0.00329	\$0.00055	\$0.02525	\$0.00330	\$0.00080	\$0.06853
V	Minimum Charge	\$11.76						\$11.76
	All kWh	\$0.04073	\$0.00329	\$0.00055	\$0.02867	\$0.00330	\$0.00080	\$0.07734

- (1) Distribution Energy Charges include a Business Profits Tax Surcharge of \$0.00057 per kWh for usage on and after 8/1/01
- (2) Distribution Energy Charges include the following credits per kWh in accordance with page 75 of the tariff for usage on and after 5/1/10
- | Rate Class     | D           | D-10        | G-3         | T           | V           |
|----------------|-------------|-------------|-------------|-------------|-------------|
| Credit per kWh | (\$0.00017) | (\$0.00008) | (\$0.00017) | (\$0.00007) | (\$0.00009) |
- (3) Distribution Energy Charges include a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor of (\$0.00030) per kWh for usage on and after 6/1/14

System Benefits Charge-Energy Efficiency	\$0.00180	Effective 7/1/11, usage on and after
<u>System Benefits Charge-Statewide Energy Assistance Program</u>	<u>\$0.00150</u>	Effective 7/1/11, usage on and after
Total System Benefits Charge	\$0.00330	
Transmission Cost Adjustment Factor	various	Effective 1/1/14, usage on and after
Stranded Cost Adjustment Factor	various	Effective 1/1/14, usage on and after
Energy Service Charge		
Residential & Small Commercial (D, D-10, G-3, M, T, V)	\$0.07732	Effective 5/1/14, usage on and after
	\$0.15487	Effective 11/1/14, usage on and after
Medium / Large Commercial & Industrial (G-1, G-2)	\$0.06630	Effective 10/1/14, usage on and after
	\$0.08453	Effective 11/1/14, usage on and after
	\$0.17512	Effective 12/1/14, usage on and after
	\$0.21900	Effective 1/1/15, usage on and after
	\$0.21171	Effective 2/1/15, usage on and after
	\$0.12733	Effective 3/1/15, usage on and after
	\$0.07642	Effective 4/1/15, usage on and after
Electricity Consumption Tax	\$0.00055	Effective 5/1/01, usage on and after

Dated: September xx, 2014  
Effective: November 1, 2014

Issued by: /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

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**Schedule DBS-6**  
**Quarterly Customer Migration Report**

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### CUSTOMER MIGRATION REPORT

Energy Service and Competitive Generation Customers as of June 30, 2014

Customer Rate Class	Energy Service						Competitive Service					
	Apr-2014	May-2014	Jun-2014	Apr-2014	May-2014	Jun-2014	Apr-2014	May-2014	Jun-2014	Apr-2014	May-2014	Jun-2014
	Number of Energy Service Customers			kWh Used by Energy Service Customers			Number of Competitive Service Customers			kWh Used by Competitive Service Customers		
D	32,537	32,398	32,282	19,824,978	18,491,800	17,760,353	1,944	2,083	2,146	1,481,951	1,468,809	1,411,201
D-10	414	407	405	504,594	367,900	300,244	26	28	30	39,232	40,145	28,011
T	1,010	1,006	1,001	1,552,526	1,169,158	897,036	90	90	94	109,492	88,987	72,335
G-1	60	58	58	8,107,036	8,047,089	8,113,789	72	74	74	23,174,418	22,763,381	23,807,029
G-2	599	593	598	6,910,417	7,003,764	7,083,059	252	259	258	4,809,092	5,194,525	5,166,439
G-3	4,892	4,890	4,872	6,018,719	5,811,167	5,553,576	705	714	711	1,251,147	1,238,838	1,227,113
V	18	18	18	28,261	22,003	17,566	1	1	1	2,142	1,121	349
Streetlights	135	132	135	151,792	185,666	162,606	29	29	25	223,347	221,319	190,271
<b>TOTAL</b>	<b>39,665</b>	<b>39,502</b>	<b>39,369</b>	<b>43,098,323</b>	<b>41,098,547</b>	<b>39,888,229</b>	<b>3,119</b>	<b>3,278</b>	<b>3,339</b>	<b>31,090,821</b>	<b>31,017,125</b>	<b>31,902,748</b>
	Number of Energy Service Customers as % of Total			kWh Used by Energy Service Customers as % of Total			Number of Competitive Service Customers as % of Total			kWh Used by Competitive Service Customers as % of Total		
D	94%	94%	94%	93%	93%	93%	6%	6%	6%	7%	7%	7%
D-10	94%	94%	93%	93%	90%	91%	6%	6%	7%	7%	10%	9%
T	92%	92%	91%	93%	93%	93%	8%	8%	9%	7%	7%	7%
G-1	45%	44%	44%	26%	26%	25%	55%	56%	56%	74%	74%	75%
G-2	70%	70%	70%	59%	57%	58%	30%	30%	30%	41%	43%	42%
G-3	87%	87%	87%	83%	82%	82%	13%	13%	13%	17%	18%	18%
V	95%	95%	95%	93%	95%	98%	5%	5%	5%	7%	5%	2%
Streetlights	82%	82%	84%	40%	46%	46%	18%	18%	16%	60%	54%	54%
<b>TOTAL</b>	<b>93%</b>	<b>92%</b>	<b>92%</b>	<b>58%</b>	<b>57%</b>	<b>56%</b>	<b>7%</b>	<b>8%</b>	<b>8%</b>	<b>42%</b>	<b>43%</b>	<b>44%</b>

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